# Draft proposed by the Institute of Cost Accountants of India

# Formats for Petroleum Products & Services

# PROFORMA ‘A’

## Statement showing cost of Utilities like Water or Power etc.

|  |  |
| --- | --- |
| Name of the Company |  |
| Name of the Unit |  |
| Name of the Utility |  |
| Period |  |

**I Quantitative Information**

|  |  |  |  |
| --- | --- | --- | --- |
| **Sno. Particulars** | **Unit** | **Current year** | **Previous year** |
| 1 Installed Capacity |  |  |  |
| 2 Quantity Produced |  |  |  |
| 3 Capacity Utilization (%) |  |  |  |
| 4 Quantity re‐circulated |  |  |  |
| 5 Quantity Purchased, if any |  |  |  |
| 6 Self consumption including losses (to be specified) |  |  |  |
| 7 Net Units Available |  |  |  |

**II Cost Information**:

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Quantity**  **Unit** | **Rate per unit Rs.** | **Amount**  **Rs.** | **Cost per Unit** | |
|  | | **Current Year Rs.** | **Previous Year Rs.** |
| 1 Materials Consumed | |  |  |  |  |  |
| 2. Process Materials/ Chemicals (specify) | |  |  |  |  |  |
| 3. Utilities (specify): | |  |  |  |  |  |
| 4. Direct Employees Cost | |  |  |  |  |  |
| 1. Direct Expenses (specify) 2. Consumable Stores and Spares | |  |  |  |  |  |
| 7. Repairs and Maintenance | |  |  |  |  |  |
| 8. Depreciation | |  |  |  |  |  |
| 9. Lease rent, if any | |  |  |  |  |  |
| 10. Other overheads | |  |  |  |  |  |
| 11. Sub‐total (1 to11) | |  |  |  |  |  |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| 12. Less: Credit, if any | |  |  |  |  |  |
| **13.** | **Total cost (12‐13)** |  |  |  |  |  |
| **Apportionment: (cost centre‐wise)**   1. Cost Centre 1 2. Cost Centre 2 3. Cost Centre 3 | |  |  |  |  |  |
| **Total** | |  |  |  |  |  |

# PROFORMA ‘B’

## Statement showing the details of Survey Cost

|  |  |
| --- | --- |
| Name of the Company |  |
| Name of Geological Area Surveyed |  |
| Period |  |

**Cost Information:**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Brought Forward** | **Current year Amount** | **Total Amount** |
| **Rs.** | **Rs.** | **Rs.** |
| 1. **Materials**    1. Explosives and Detonators    2. Others (to be specified) | |  |  |  |
| 2 | Direct Employees Cost |  |  |  |
| 3. **Contractual Services**   * 1. Shot Hole Drilling   2. Contractual Payments   3. Others (to be specified) | |  |  |  |
| 1. **Other Direct Expenses**    1. Data Processing cost    2. Data Interpretation Cost    3. Transport Expenses    4. Insurance    5. Land Expenses    6. Others (to be specified) | |  |  |  |
| 5 | Repairs and Maintenance |  |  |  |
| 1. **Depreciation**    1. Acquisition    2. Processing    3. Interpretation    4. Transfer In or Transfer Out    5. Others (to be specified) | |  |  |  |
| 7. Royalty or Technical Know‐How or Lease Rent | |  |  |  |
| 8. Administration Overheads | |  |  |  |
| 9. Others (to be specified) | |  |  |  |
| 1. Expenditure Transfer In or Transfer Out 2. Total Survey Cost | |  |  |  |

**II Status:**

|  |  |
| --- | --- |
| **Sno. Particulars** | **Total (Rs.)** |
| 1. Cost of Survey transferred to Producing Properties. |  |
| 2. Cost of Survey directly charged off to Cost of Production |  |
| 3. Cost of Survey carried forward |  |
| 4. Others (to be specified) |  |
| **Total Survey Cost** |  |

# PROFORMA ‘C’

## Statement showing Cost of Exploratory Drilling or Development Drilling

|  |  |
| --- | --- |
| Name of the Company |  |
| Area under Exploration or development: Offshore or Onshore |  |
| Name of the Block |  |
| Period |  |

**I Quantitative Information:**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Unit** | **Current Year** | **Previous Year** |
| 1. | **Status of Wells**   1. Under Drilling 2. Under Testing 3. Dry 4. Hydrocarbon Bearing 5. Service Wells |  |  |  |

1. **Cost Information:**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Amount (Rs.)** | | |
| **Brought forward** | **Current Year** | **Total** |
| 1. | Preparatory Cost   1. Land 2. Approach Road 3. Civil Work 4. Others (To be specified) |  |  |  |
| **Total Preparatory Cost** |  |  |  |
| 2. | Drilling – cost of Rig or Drill Ship Operation   1. Material Cost    1. Indigenous    2. Imported    3. Self-Manufactured/Produced 2. Direct Employees Cost 3. Repairs and Maintenance 4. Other Drilling Overheads 5. Others (to be specified) |  |  |  |
| **Total** |  |  |  |

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Amount (Rs.)** | | |
| **Brought forward** | **Current Year** | **Total** |
| 3. | **Production Testing Cost** |  |  |  |
| 4. | Other Direct Expenses   1. Cementing 2. Logging 3. Mud   (c) Others(to be specified) |  |  |  |
| **Total Direct Expenses** |  |  |  |
| 5. | **Well Materials** |  |  |  |
| 6. | **Research and Development** |  |  |  |
| 7. | **Technical Know‐how Fees or Royalty, if any** |  |  |  |
| 8. | **Lease Rent** |  |  |  |
| 9. | Depreciation   1. Rigs 2. Casing 3. Tubing 4. Drill Pipes 5. Well Head 6. Transfer In / Transfer Out 7. Others (to be specified) |  |  |  |
| **Total Depreciation** |  |  |  |
| 10. | Administration Overhead |  |  |  |
| 11. | **Total Cost** |  |  |  |

1. **Status:**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Exploration Drilling** | **Development Drilling** | **Total** |
| 1. | Cost of successful wells transferred to producing property. |  |  |  |
| 2. | Service Wells transferred to Producing Properties. |  |  |  |
| 3. | Cost of abandoned or dry wells charged off |  |  |  |
| 4. | Cost of wells in progress carried forward |  |  |  |
| 5. | Others (to be specified) |  |  |  |
|  | **Total** |  |  |  |

# PROFORMA ‘D’

## Statement showing the Cost of Finding Proved Reserves Established

|  |  |
| --- | --- |
| Name of the Company |  |
| Period |  |

**I Quantitative Information:**

|  |  |  |  |
| --- | --- | --- | --- |
| **Sno. Particulars** | **Unit** | **Current Year** | **Previous Year** |
| 1. Number of wells for exploratory drilling |  |  |  |
| 1. Number of wells for development drilling |  |  |  |
| 1. Total Meterage drilled |  |  |  |
| 1. Proved Reserves Established/Proved in terms of Oil equivalent |  |  |  |

**II Cost Information:**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Sno. Particulars** | | **Amount** | | **Cost per Unit** | |
| **Current Year**  **(Rs.)** | **Previous Year**  **(Rs.)** | **Current Year (Rs.)** | **Previous Year (Rs.)** |
|  |  |
| 1. Survey Cost (b/f Proforma B) | |  |  |  |  |
| 2. Exploration Drilling Cost (b/f Proforma C) | |  |  |  |  |
| 3. Development Drilling cost (b/f Proforma C) | |  |  |  |  |
| 4. Others (to be specified) | |  |  |  |  |
| **5. Total Finding Cost** | |  |  |  |  |

# PROFORMA ‘E’

## Statement showing Cost of intermediate‐activities like Lifting, Conveying, Treating and Transportation of Crude Oil or Natural Gas

|  |  |
| --- | --- |
| Name of the Company |  |
| Period |  |

**I Quantitative Information:**

|  |  |  |  |
| --- | --- | --- | --- |
| **Sno. Particulars** | **Unit** | **Current Year** | **Previous Year** |
| 1. Gross Production |  |  |  |
| 2. Used for Mining Operation |  |  |  |
| 3. Transit Loss |  |  |  |
| 4. Unavoidable loss or flaring |  |  |  |
| 5. Bottom Sediment and Water |  |  |  |
| 6. Net Production |  |  |  |
| 7. Net Production in appropriate oil equivalent terms |  |  |  |
| 8. Transferred to Refinery or Extraction plant |  |  |  |
| 9. Sales |  |  |  |
| 1. Trunk Pipeline capacity for transportation to delivery point 2. Quantity throughput by pipeline |  |  |  |

**II Cost Information:**

1. **Lifting**

**(Amount in Rupees)**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno. Particulars** | **Amount** | | **Cost per Unit** | |
| **Current Year** | **Previous Year** | **Current Year** | **Previous Year** |
| 1. Process Chemicals (specify) |  |  |  |  |
| 2. Utilities (specify) |  |  |  |  |
| 3. Direct Employee Cost |  |  |  |  |
| 4. Direct Expenses |  |  |  |  |
| 5. Consumable Stores and Spares |  |  |  |  |
| 6. Repairs & Maintenance |  |  |  |  |
| 1. Logistic Services or Transport Allocation 2. Well Services    1. Work over    2. Water Injection    3. Gas Injection |  |  |  |  |
| 1. Other Overheads    1. Service Overheads    2. Administration Overheads    3. Others (to be specified) |  |  |  |  |
| 10. Depreciation |  |  |  |  |
| 11. Depletion |  |  |  |  |
| 12. Other Costs (to be specified) |  |  |  |  |
| 13. **TOTAL LIFTING COST** |  |  |  |  |

1. **Cost of Conveying and Treating**

**(Amount in Rupees)**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Amount** | | **Cost per Unit** | |
| **Current Year** | **Previous Year** | **Current**  **Year** | **Previous**  **Year** |
| 1. | Process Chemicals (specify) |  |  |  |  |
| 2. | Utilities (specify) |  |  |  |  |
| 3.  4. | Direct Employee Cost  Direct Expenses |  |  |  |  |
| 5. | Consumable Stores and Spares |  |  |  |  |
| 6. | Repairs & Maintenance |  |  |  |  |
| 7. | Logistic Services or Transport Allocation |  |  |  |  |
| 8. | Other Overheads   1. Service Overheads 2. Administration Overheads 3. Others (to be specified) |  |  |  |  |
| 9. | Depreciation |  |  |  |  |
| 10. | Others (to be specified) |  |  |  |  |
| 11. | **TOTAL COST OF CONVEYING AND TREATING** |  |  |  |  |

1. **Cost of Transportation of Crude Oil / Natural Gas**

**(Amount in Rupees)**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Amount** | | **Cost per Unit** | |
| **Current Year** | **Previous Year** | **Current Year** | **Previous Year** |
| 1. | Consumables  (a) Pour Point Depressant (PPD) or Flow Improver  (b) Others (specify) |  |  |  |  |
| 2. | Crude Oil Conditioning Plant Charges |  |  |  |  |
| 3. | Utilities (specify) |  |  |  |  |
| 4. | Direct Employee Cost |  |  |  |  |
| 5. | Direct Expenses |  |  |  |  |
| 6. | Consumable Stores and Spares |  |  |  |  |
| 7. | Repairs & Maintenance |  |  |  |  |
| 8. | Logistic Services or Transport Allocation |  |  |  |  |
| 9. | Depreciation |  |  |  |  |
| 10. | Other Overheads |
|  | (a) Service Overheads |
|  | (b) Administration Overheads |
|  | (c) Others (to be specified) |
| 11. | Others to be specified |  |  |  |  |
| 12. | **TOTAL COST OF TRANSPORTATION** |  |  |  |  |
| 13. | Less: Amount received separately from |  |  |  |  |
|  | customers, if any. |
| 14. | Net Cost |

# PROFORMA ‘F’

## Statement showing the Cost of Production of Crude Oil / Natural Gas

|  |  |
| --- | --- |
| Name of the Company |  |
| Name and address of the Producing Unit |  |
| Period |  |

1. **Quantitative Information:**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Unit** | **Current Year** | **Previous Year** |
| **1** | **Opening Stock**  1a. Opening Stock in Tanks & Pipelines 1b. Opening Stock in Installations |  |  |  |
| **2.** | **Gross Production including Condensate** |  |  |  |
| 3. | Less: Used for Mining Operation (Internal use) |  |  |  |

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Unit** | **Current Year** | **Previous Year** |
| 4. | Less: Transit Loss |  |  |  |
| 5. | Less*:* Bottom Sediment and Water |  |  |  |
| 6.  **7.** | Less: Condensate quantity (Offshore)  **Net Production (2‐3‐4‐5‐6)** |  |  |  |
| 8. | Transferred to Refinery or Extraction Plant |  |  |  |
| **9.** | **Sales**  9a. Crude Oil / Natural Gas  9b. Naphtha spiked with crude oil 9c. Condensate spiked with crude oil |  |  |  |
| **10** | **Closing Stock (1+7‐8‐9)**  10a. Closing Stock in Tanks & Pipelines 10b. Closing Stock in Installations |  |  |  |
| 11. | Trunk Pipeline capacity for Transportation to Delivery Point |  |  |  |
| 12a. | Quantity throughput by Pipeline |  |  |  |
| 12b. | Through Tankers |  |  |  |

1. **Cost Information:**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Amount** | | **Cost per Unit** | |
| **Current Year**  **Rs.** | **Previous Year**  **Rs.** | **Current Year**  **Rs.** | **Previous Year**  **Rs.** |
| 1. | Finding Cost (From Proforma D) |  |  |  |  |
| 2. | Lifting Cost (From Proforma E) |  |  |  |  |
| 3. | Cost of Conveying and Treatment (From Proforma E) |  |  |  |  |
| 4. | Cost of Exploratory or Development Drilling – Charged off |  |  |  |  |
| 5. | Cost of Transportation (from Proforma E) |  |  |  |  |
| 6. | Cost of Survey charged off, if any |  |  |  |  |
| 7. | Provision for Impairment |  |  |  |  |
| 8. | Provision for Abandonment |  |  |  |  |
| 9. | Overhead:   1. Project 2. Regional 3. Headquarter |  |  |  |  |
| 10. | Royalty on production, if any |  |  |  |  |
| 11. | Statutory levies on production, if any |  |  |  |  |
| 12. | Other Expenses (to be specified) |  |  |  |  |
| 13. | **Total Cost of Production** |  |  |  |  |

**B Transferred to:**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Sno. Products** | | **Basis of apportionment of cost** | **Actual quantity** | **Equivalent quantity** | **Value (Rs.)** |
|  | **Transfer of Crude Oil / Natural Gas to:** |  |  |  |  |
| 1. | Refinery or Extraction plant: |
| 2. | Sales |
| 3. | Related Party Transfer |
|  | **Total** |  |  |  |  |

# PROFORMA ‘G’

## Statement showing Cost of Refining

|  |  |
| --- | --- |
| Name of the Company |  |
| Name and address of the Fuel Refining Unit |  |
| Name of Product |  |
| Period |  |

**a. Quantitative Information**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno. Particulars** | | **Unit** | **Current**  **Year** | **Previous**  **Year** |
| 1. Installed Capacity | | MMTPA\* |  |  |
| 2. Crude or Gas Refined | | MMT |  |  |
| 3. Capacity Utilization | | % |  |  |
| 4. Fuel and Loss (quantity) | | MT |  |  |
| 5. | Fuel Loss (%) | % |  |  |
| 1. Production of Joint Products:    1. Product 1    2. Product 2    3. Product 3 (etc.) | |  |  |  |
|  | Total |  |  |  |

**\*MMTPA: ‐ Million Metric Tonne Per Annum II Cost Information:**

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Quantity** | **Rate** | **Amount** | **Cost per Unit** | |
| **Current Year**  **Rs.** | **Previous Year**  **Rs.** |
| **Rs. Rs.** | |
| 1. | **Material**   1. Cost of captive crude oil or gas from (Specify Oil Fields separately) 2. Transportation Cost, if any. 3. Others (specify) 4. Total |  |  | |  |  |
| **2.** | **Crude oil or gas**  Purchased   1. Indigenous 2. Imported |  |  | |  |  |

|  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Quantity** | **Rate** | **Amount** | **Cost per Unit** | |
| **Current Year**  **Rs.** | **Previous Year**  **Rs.** |
| **Rs. Rs.** | |
| 3. | Process material/Chemicals (specify) |  |  | |  |  |
| 4. | Utilities (specify details) |  |  | |  |  |
| 5. | Direct Employee Cost |  |  | |  |  |
| 6. | Direct Expenses (Specify) |  |  | |  |  |
| 7. | Consumable Stores & Spares |  |  | |  |  |
| 8. | Repairs and Maintenance |  |  | |  |  |
| 9. | Quality Control Expenses |  |  | |  |  |
| 10. | Research and Development |  |  | |  |  |
| 11. | Technical Know‐how/Royalty |  |  | |  |  |
| 12. | Depreciation/Amortization |  |  | |  |  |
| 13. | Other Production Overheads |  |  | |  |  |
| 14.  15. | Add/(Less) Stock Adjustments  Total |  |  | |  |  |
| 16. | Less Credit for Wastage or By‐products  (Specify) |  |  | |  |  |
| **17.** | **Total Cost** |  |  | |  |  |

**B. Cost Apportioned to joint products:**

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **Sno.** | **Products** | **Basis of apportionment of cost** | **Actual quantity** | **Equivalent quantity** | **Value (Rs.)** |
|  | **Total cost Apportioned to:**   1. **Sales**   a)(to be specified) b)  c)   1. **Related Party Transfer**   a) (to be specified) b)  c)  **iii) Others**  a) (to be specified) b)  c) |  |  |  |  |
|  | **Total** |  |  |  |  |

# PROFORMA ‘H’

## Statement showing the Cost of Marketing Petroleum Products

|  |  |
| --- | --- |
| Name of the Company |  |
| Name and address of the Fuel Refining Unit |  |
| Name of Product |  |
| Period |  |

**I QUANTITATIVE INFORMATION:**

|  |  |  |  |
| --- | --- | --- | --- |
| **Sno. Particulars** | **Unit** | **Current year** | **Previous year** |

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno. Particulars** | | **Unit** | **Current year** | **Previous year** |
| 1.  2. | Gross Quantity Produced Quantity Purchased   1. Indigenous 2. Imported 3. Inter‐Unit Transfers |  |  |  |
| 3.  4. | Total  Less, Losses |  |  |  |
| 5.  6.  7. | Balance  Add, Opening Stock Less, Closing Stock |  |  |  |
| 8. Net Available Quantity | |  |  |  |
| 9. | **Allocation:**   1. Used for Mining Operation 2. Captive Consumption 3. Quantity Sold |  |  |  |
| Total |  |  |  |

**II COST INFORMATION:**

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **Sno. Particulars** | | **Unit Qty** | | **Rate**  **Rs.** | **Total Cost**  **Rs.** | **Cost per unit** | |
| **Current Year**  **Rs.** | **Previous Year**  **Rs.** |
|  |  |  |  |
| 1. **Cost of Captive Production (b/f)** | |  | |  |  |  |  |
| 1. **Cost of Purchases**    1. Indigenous    2. Imported   III) Inter‐Unit Transfers | |  | |  |  |  |  |
| 3. **Less, Losses, if any** | |  | |  |  |  |  |
| 4. **Stock Adjustment**  Add: Opening Stock Less: Closing Stock | |  | |  |  |  |  |
| 5. **Packing Cost, if any** | |  | |  |  |  |  |
| 6. | **Statutory Levies**   1. Royalties on sales 2. Cess 3. Excise duty 4. Sales tax 5. Octroi 6. Port Trust charges 7. Others |  | |  |  |  |  |
| **Total** | |  | |  |  |  |  |
| 6. **Other Expenses** (Specify) | |  | |  |  |  |  |
| **Total** | |  | |  |  |  |  |
| Less, Used for Mining Operation | |  | |  |  |  |  |
| Less, Captive Consumption  **Balance Sold** | |  | |  |  |  |  |
| 7. **Marketing Expenses (Proforma K‐1)** | |  | |  |  |  |  |
| 8. | **Total Cost of Sales** |  |  |  |  |  |  |
| 9. **Interest & Financing Charges** | |  | |  |  |  |  |

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **Sno. Particulars** | | **Unit Qty** | | **Rate**  **Rs.** | **Total Cost**  **Rs.** | **Cost per unit** | |
| **Current Year**  **Rs.** | **Previous Year**  **Rs.** |
|  |  |  |  |
| 10. **Total Cost** | |  | |  |  |  |  |
| 13. **Net Sales Realisation** | |  | |  |  |  |  |
| 14. **Margin** | |  | |  |  |  |  |
| 15. **Add: Export Benefits and Incentives, if any** | |  | |  |  |  |  |
| 16. **Total Margin (including export benefits** | |  | |  |  |  |  |
| 17. **Ex‐factory price (excluding Sales Tax etc.)** | |  | |  |  |  |  |
| 18. **Maximum Retail Price (excluding sales tax etc.)** | |  | |  |  |  |  |
| 19. **Maximum retail price, if any, prescribed by the Government / Statutory Regulatory Body etc.** | |  | |  |  |  |  |

# PROFORMA ‘I’

## Statement showing the Cost of Operations/Service/Sub‐service for Transportation of Petroleum Products through Petroleum Product Pipeline, Natural Gas Pipeline and City Gas Distribution Net Work

|  |  |
| --- | --- |
| Name of the Company |  |
| Name and address of the Plant/Unit |  |
| Entry Point (specify) |  |
| Exit Point (specify) |  |

**I. QUANTITATIVE INFORMATION:**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Unit** | **Current year** | **Previous year** |
| 1. Pipeline Capacity for Natural Gas Processed | | Mmscmd/MM TPA |  |  |
| 2. Average Calorific Value (NCV) | | Specify unit |  |  |
| 3. Number of zones, if any | |  |  |  |
| 1. Approved Zone‐wise Tariff    1. Zone 1    2. Zone 2    3. Others specify | | Rupees/mmbt u/MT |  |  |
| 5 Number of Entry Points | | Nos |
| 6 | Number of Exit Points | Nos |  |  |
| 7 | Number of Compressor/Pumping Stations | Nos |  |  |

|  |  |  |  |
| --- | --- | --- | --- |
| 8 Actual Volume Transported | MMCmd/MMT PA |  |  |
| 9. Capacity Utilisation  **Mmbtu Mmscmd** | % |  |  |
| **Million Metric British Thermal Units Million Std Cubic Meter per day** | | |

**II COST INFORMATION:**

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| **Sno.** | **Particulars** | **Unit** | **Qty** | **Rate**  **Rs.** | **Total Cost**  **Rs.** | **Cost per unit** | |
| **Current**  **Year Rs.** | **Previous**  **Year Rs.** |
| 1. | **Operation Stores and Supplies (specify)**   1. Indigenous 2. Imported 3. Others |  |  |  |  |  |  |
| 2. | **Fuel**   1. Natural Gas 2. Diesel 3. Lube /Oil/Grease |  |  |  |  |  |  |
| 3. | Utilities (specify) |  |  |  |  |  |  |
| 4. | Direct Employee cost |  |  |  |  |  |  |
| 5. | Direct Expenses   1. Jobs/Service on Contract 2. Out sources Hired Services |  |  |  |  |  |  |
| 6. | Repairs and Maintenance |  |  |  |  |  |  |
| 7. | Research & Development |  |  |  |  |  |  |
| 8. | Lease Rent, if any |  |  |  |  |  |  |
| 9. | Depreciation |  |  |  |  |  |  |
| 10. | Service/Operation Overheads |  |  |  |  |  |  |
| 11 | Less: Credit for Recoveries/Miscellaneous Income |  |  |  |  |  |  |
| 12 | Total Cost [1 to 10 –(11)] |  |  |  |  |  |  |
| 13. | Administrative Overheads |  |  |  |  |  |  |
| 14. | Cost of Operation (12+13) |  |  |  |  |  |  |
| 15. | Other Cost (Specify) |  |  |  |  |  |  |
| 16. | **Total Operation Cost [14 + 15]** |  |  |  |  |  |  |
|  | **Operation Revenue Information** | | | | | | |
| 17. | Zonal Revenue   1. Zone 1 2. Zone 2 3. Others (specify) |  |  |  |  |  |  |
| 18. | Revenue from Dedicated Lines |  |  |  |  |  |  |
| 19. | Other Revenue (excluding Statutory Levies, if any) |  |  |  |  |  |  |

|  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- |
| 20. | **Total [17+18+19]** |  |  |  |  |  |  |
| 21. | **Margin (20‐16)** |  |  |  |  |  |  |
| 22. | Margin/mmbtu for NGPL and for Dedicated Pipeline |  |  |  |  |  |  |